Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,788			19,131	2,831	2,242	1,591	23,669	732	0	8,711
Hydrocarbon Gas Liquids	18,434	-9	1,013	619	995		329	152	10,149	10,422	9,022
Natural Gas Liquids	18,434	-9	715	346	679		352	152	10,149	9,512	8,868
Ethane	7,182		_	_	-5,153		-533		2,326	236	879
Propane	6,497		446	338	5,158		660		5,298	6,482	5,569
Normal Butane	1,985	_	307	_	1,205		142	31	2,482	842	1,910
Isobutane	908	_	-38	8	-280		34	120	1	443	153
Natural Gasoline	1,862	-9		_	-252		49	1	42	1,509	357
Refinery Olefins			298	273	316		-23			910	154
Ethylene			20	_	_		_			20	_
Propylene			232	273	316		-10			831	94
Normal Butylene			1	_	_		0			1	1
Isobutylene			45	_	-		-13			58	59
Other Liquids		488		19,488	60,510	7,069	-187	87,779	380	-417	62,348
Hydrogen/Biofuels/Other Hydrocarbons		488		21	9,464	771	277	10,295	156	16	7,818
Hydrogen				_		93		93		0	
Biofuels (including Fuel Ethanol)		488		21	9,464	678	277	10,202	156	16	7,818
Fuel Ethanol ⁶		359		_	9,373	678	411	9,903	96	0	7,096
Biofuels (excluding Fuel Ethanol) ⁷		129		21	90		-135	299	60	16	721
Other Hydrocarbons				_	_	-	_	_	_	_	_
Unfinished Oils				985	1		-2	1,212	209	-433	3,755
Motor Gasoline Blend.Comp. (MGBC)		_		18,482	51,045	6,298	-462	76,272	15	0	50,775
Reformulated		_		5,578	9,781	-220	-366	15,505	0	0	15,237
Conventional		_		12,904	41,264	6,518	-96	60,767	15	0	35,538
Aviation Gasoline Blend. Comp				-	-		-	_	-	-	-
Finished Petroleum Products		0	111,581	8,821	39,418	-6,976	293		2,354	150,198	53,341
Finished Motor Gasoline		_	97,652	3,672	1,627	-6,976	87		2,334	95,823	2,856
Reformulated		_	35,982	0,072	1,027	-304	1		-	35,677	2,000
Conventional		_	61,670	3,672	1,627	-6,672	86		66	60,145	2,851
Finished Aviation Gasoline			01,070	14	103	0,072	-24		_	141	225
Kerosene-Type Jet Fuel		_	2,849	366	14,210		-1,114		24	18,515	9,799
Kerosene		_	-34	_	- 1,210		-95		3	58	469
Distillate Fuel Oil ⁶		0	6,689	2,345	21,647		2,521		681	27,479	26,413
15 ppm sulfur and under		Ö	6,892	2,343	21,049		2,455		540	27,289	24,328
Greater than 15 ppm to 500 ppm sulfur		_	-29	2,010	-		170		1	-198	751
Greater than 500 ppm sulfur		_	-174	_	598		-104		140	388	1,334
Residual Fuel Oil			1,332	1,303	_		64		526	2,045	5,416
Less than 0.31 percent sulfur			2	-	_		9		NA	NA	406
0.31 to 1.00 percent sulfur			1,053	_	_		91		NA	NA	1,416
Greater than 1.00 percent sulfur			277	1,303	_		-36		NA	NA	3,594
Petrochemical Feedstocks			_	4	_		-			4	-
Naphtha for Petro. Feed. Use			_	2	_		-			2	-
Other Oils for Petro. Feed. Use			_	2			-			2	_
Special Naphthas			12	2	25		7		_	32	31
Lubricants			367	123	564		-7		316	745	1,284
Waxes			-3	127	_		0		79	45	188
Petroleum Coke			715	1	92		_		570	239	-
Marketable			268	1	92		-		570	-208	_
Catalyst			447							447	
Asphalt and Road Oil			1,056	864	1,149		-1,162		73	4,158	6,605
Still Gas			836						 16	836	 EE
Miscellaneous Products			110	_	_		16		16	78	55
Total	20,222	479	112,594	48,059	103.753	2,335	2,026	111,600	13,614	160,203	133,421

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.